

Discrete Element Modeling

Part 3. Two Phase Flow

Bruno Chareyre

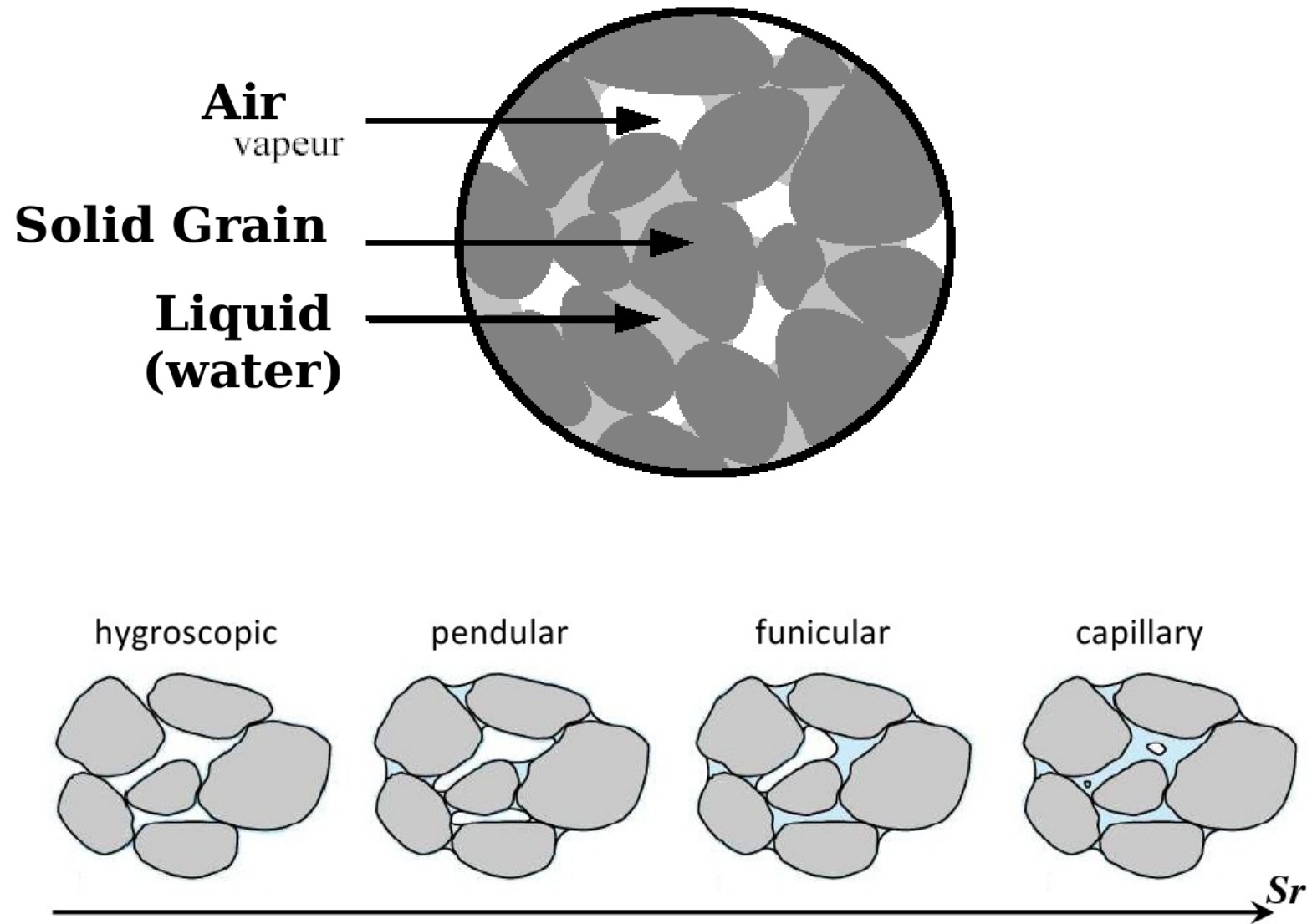




Part 3. Two Phase Flow

- **macro-continuum scale**
- **micro-continuum scale**
- **pore scale**

Capillarity



Macro-scale modeling

Unknowns:

air pressure p_n ,

water pressure p_w ,

water content S_r (“sat. degree”)

Equations:

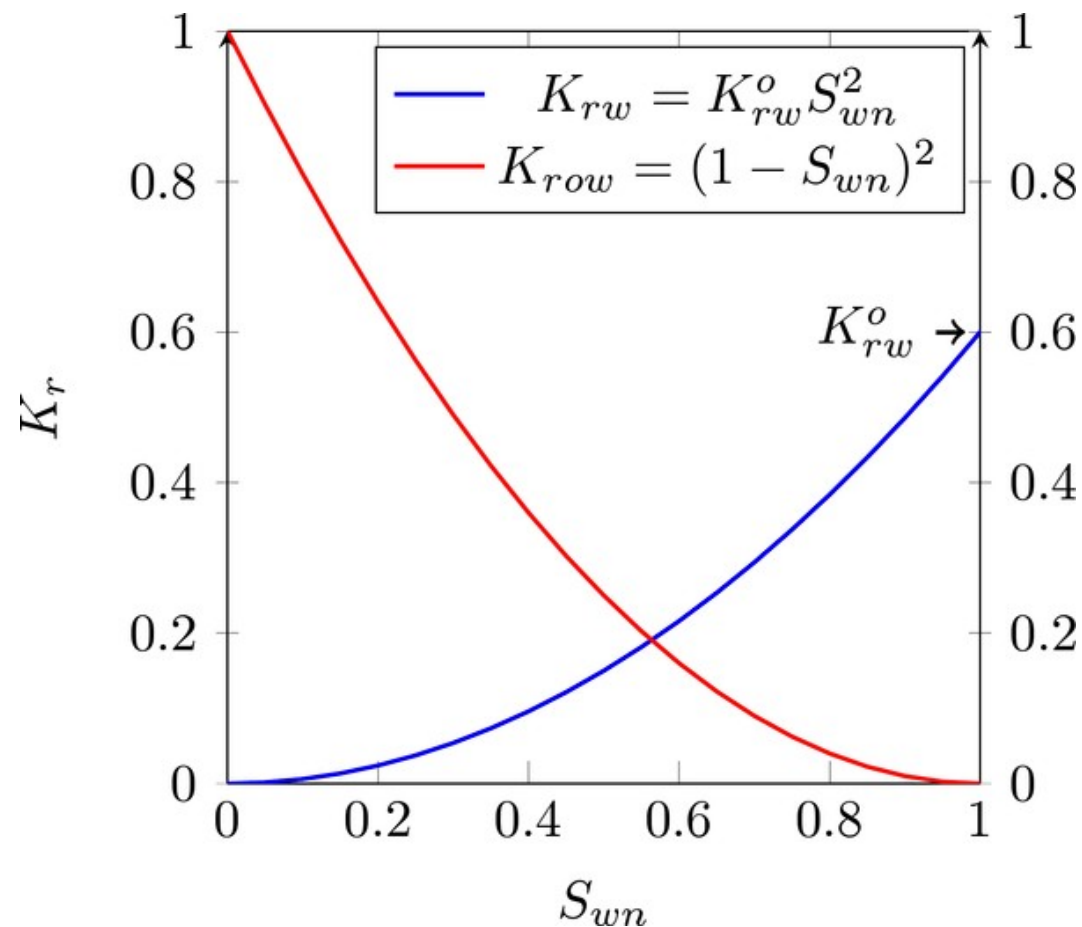
$$\text{div}(v_w - v_s) + dS_r/dt = 0 \quad (\text{mass balance})$$

$$p_c = p_n - p_w = p_c(S_r) \quad (\text{water retention})$$

$$K = K(S_r) \quad (\text{Darcy with partial perm.})$$

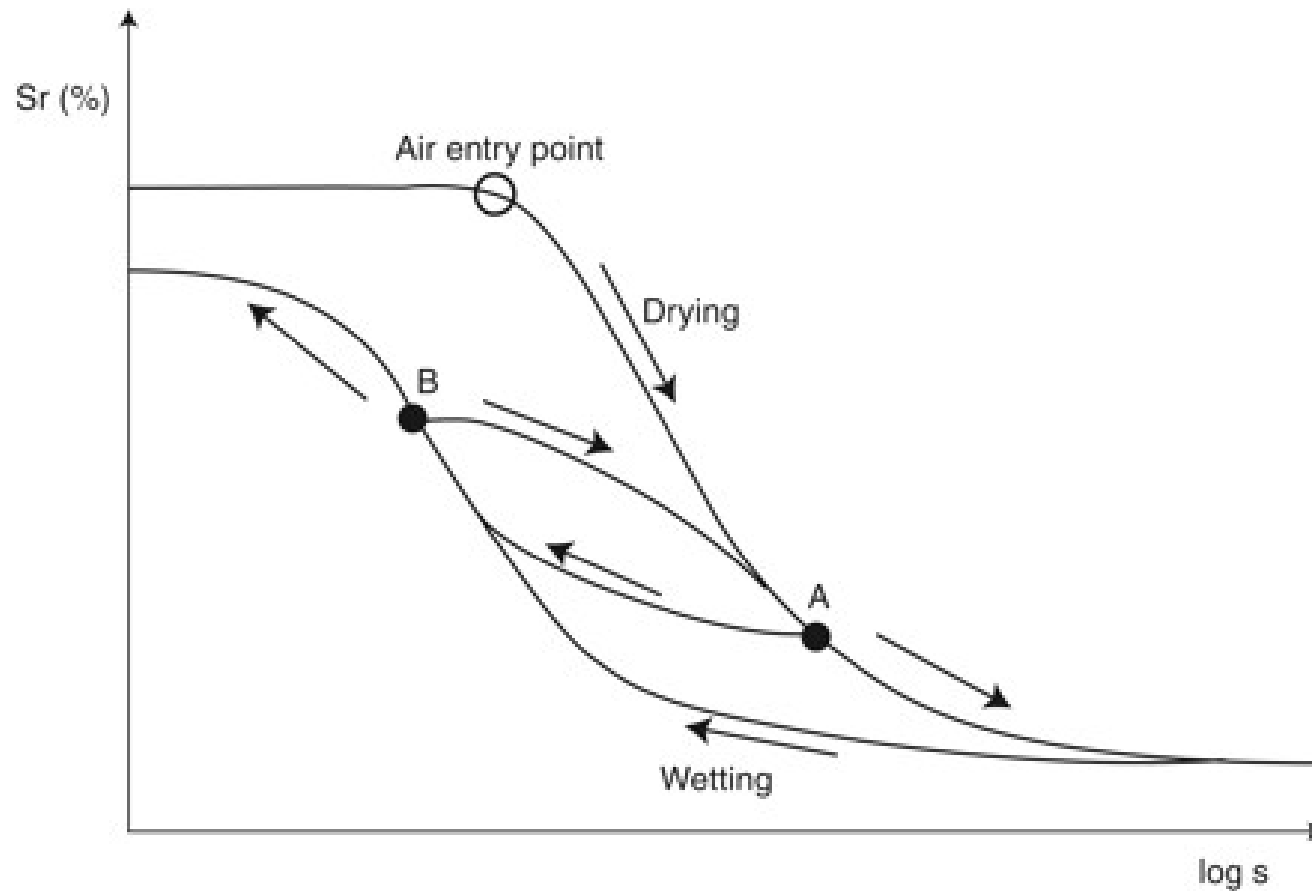
$$\boldsymbol{\sigma}' = \boldsymbol{\sigma} - S_r p_c \mathbf{I} \quad (\text{Bishop's effective stress})$$

Macro-scale modeling



Relative permeability, Brooks & Corey (1964)

Macro-scale modeling



Relative permeability, Brooks & Corey (1964)

Micro-scale modeling

Unknowns:

air pressure p_n ,

water pressure p_w ,

geometry of phases and interfaces

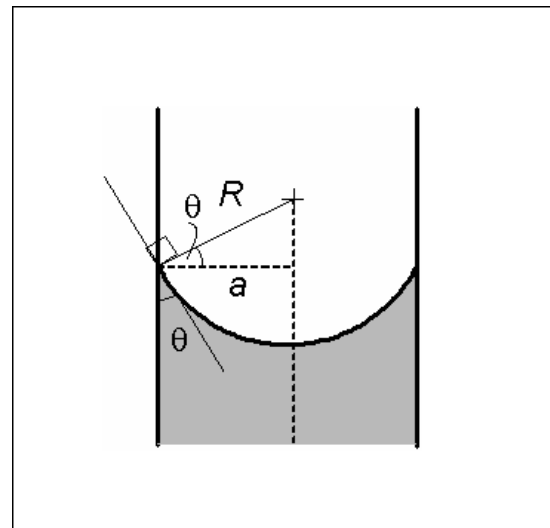
Equations:

Young-Laplace

$$\Delta p = -\gamma \nabla \cdot \hat{n}$$

$$= 2\gamma H$$

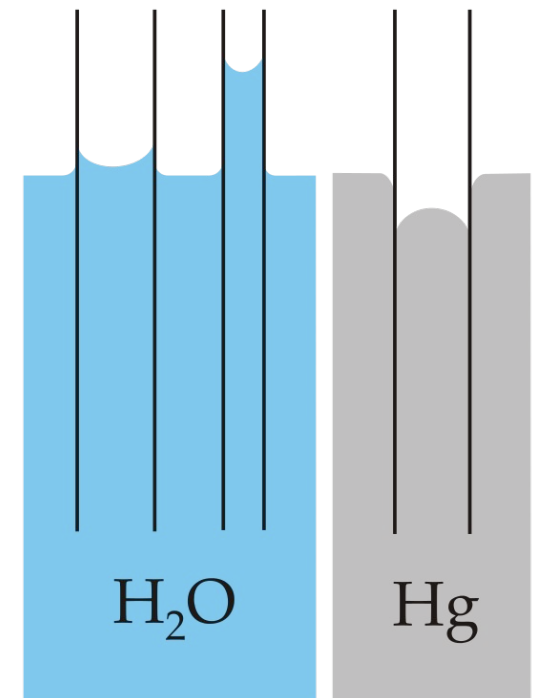
$$= \gamma \left(\frac{1}{R_1} + \frac{1}{R_2} \right)$$



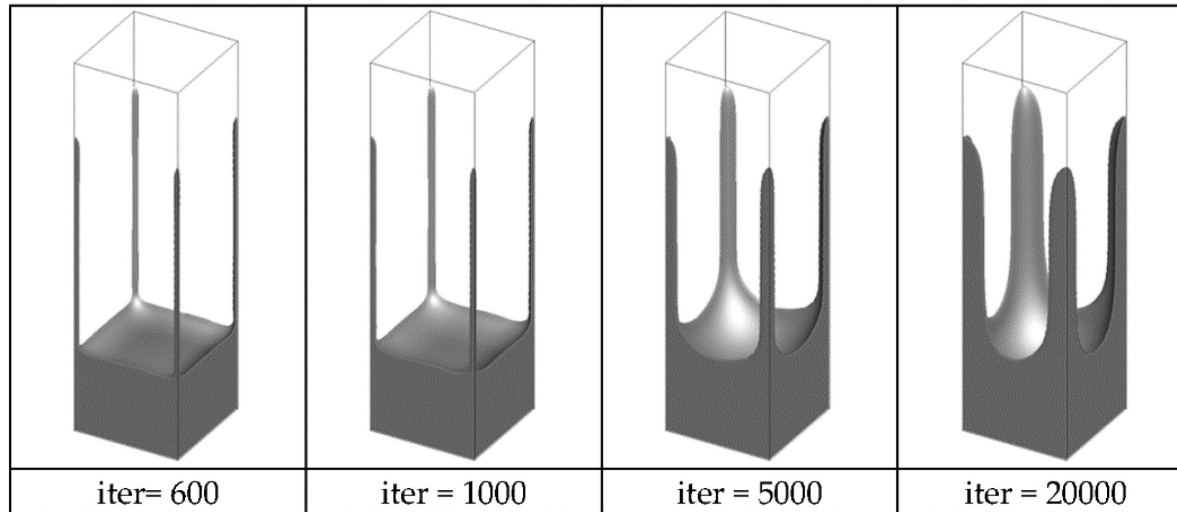
Numérique avancé – ENSE3 2017

Jurin's law

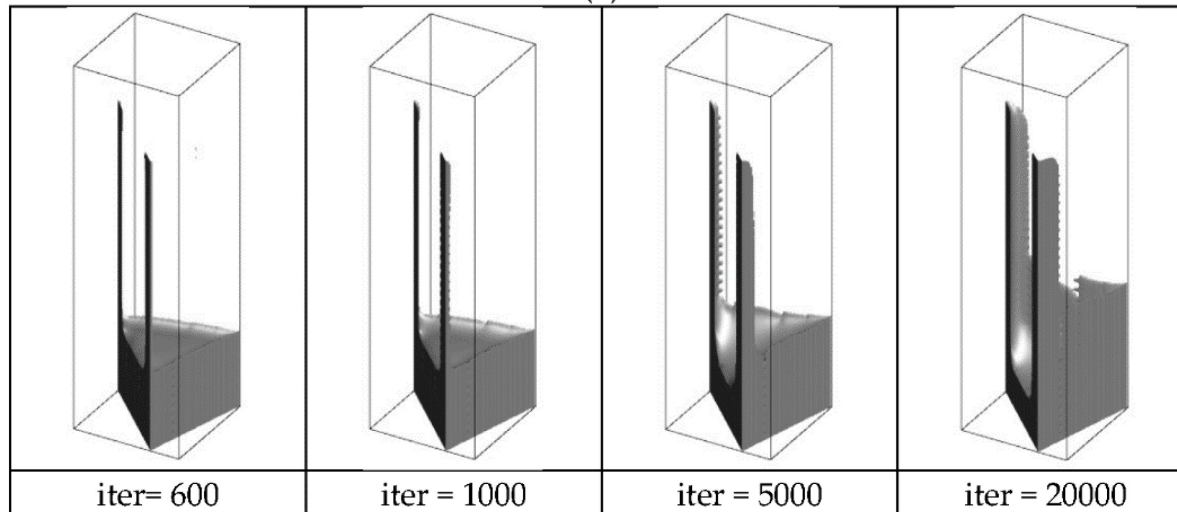
$$h = \frac{2\gamma \cos \theta}{r\rho g}$$



Micro-scale modeling



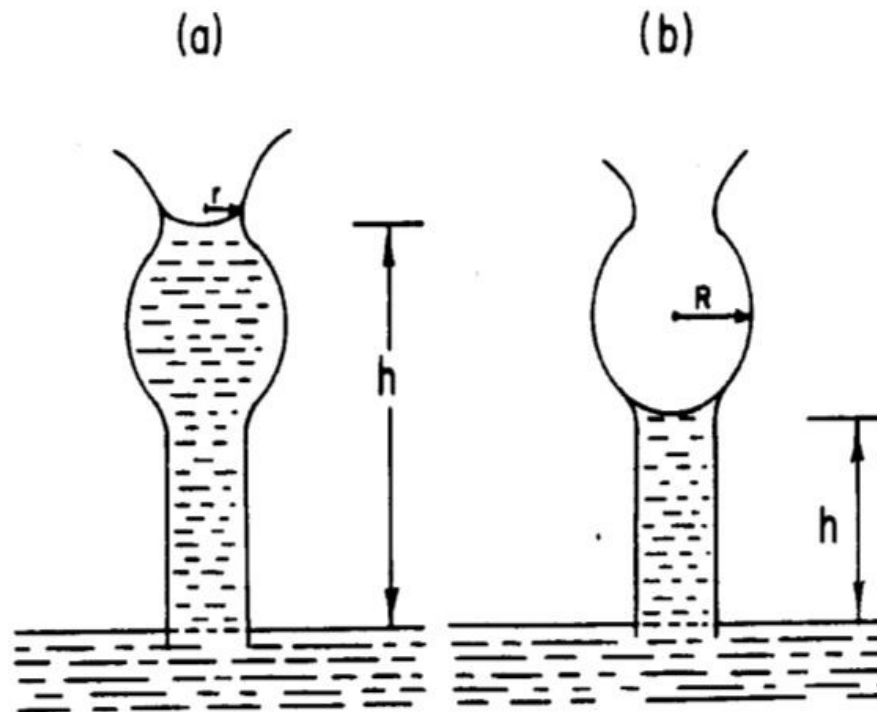
(a)



(b)

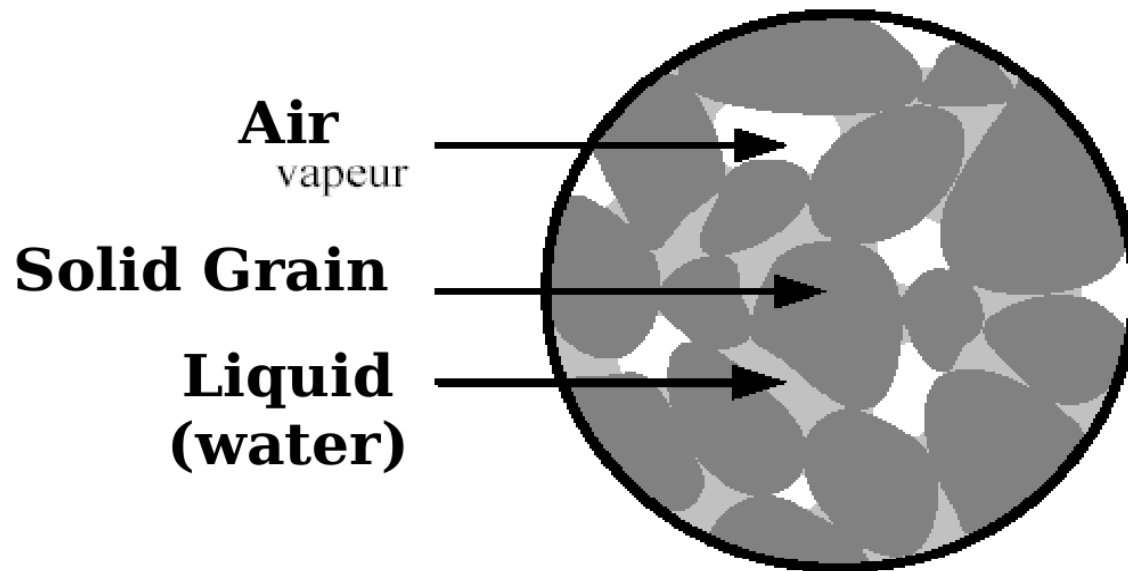
Micro-scale modeling

Hysteresis



“Ink-bottle” effect determines equilibrium height of water in a variable-width pore: (a) in capillary drainage (desorption) and (b) in capillary rise (sorption).

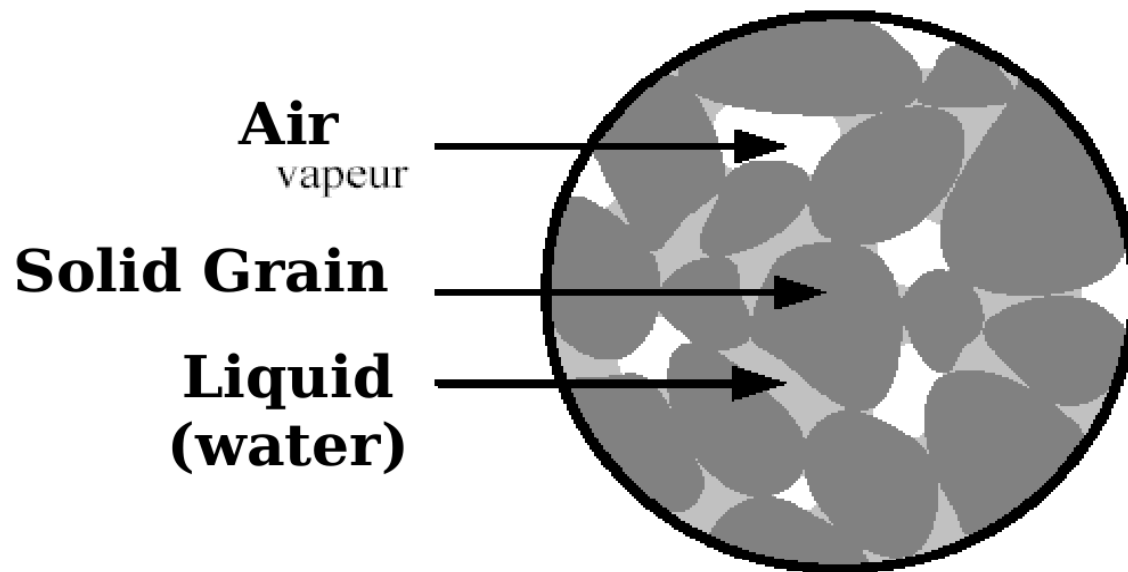
Micro-scale modeling



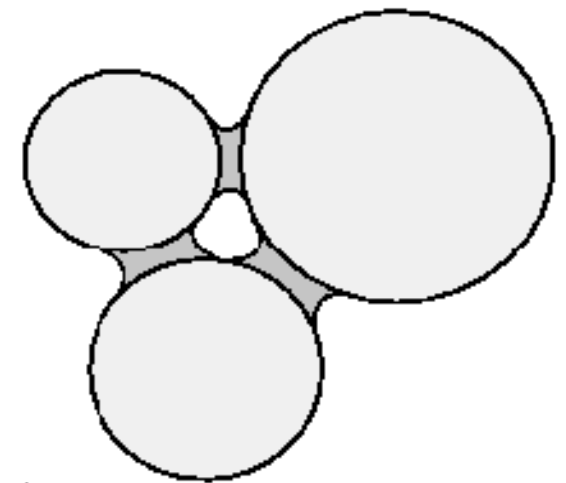
Fluid flow in such system goes through various processes:

- 1-phase flow in saturated subdomains
- film flow at the surface of the solid phase or “corner” flow
- movement of interfaces (e.g. moving bubbles or change of S_r)
- vapor transfer

Micro-scale modeling



At **low water content** levels interfacial phenomena lead to **intergranular water menisci**

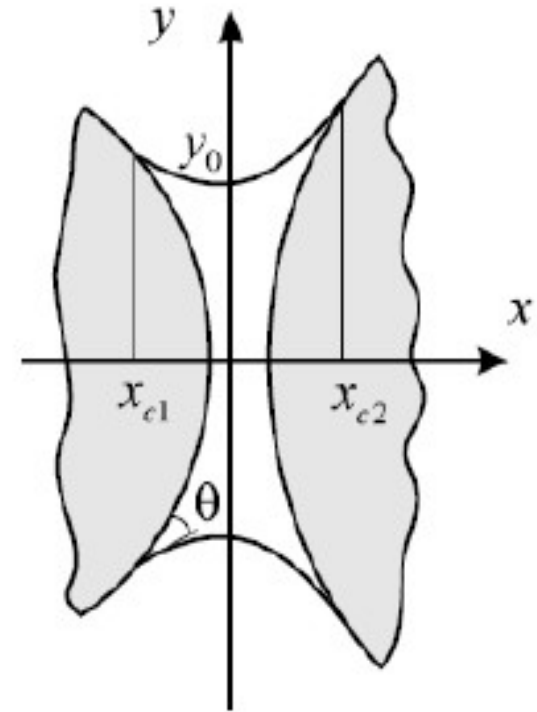
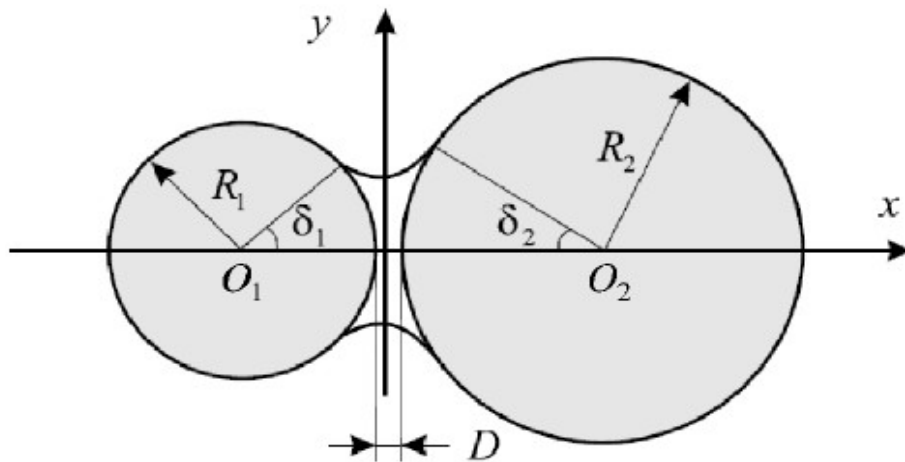


Micro-scale modeling: pendular bridge

Young-Laplace equation:

$$p_c = \gamma_{wn} C$$

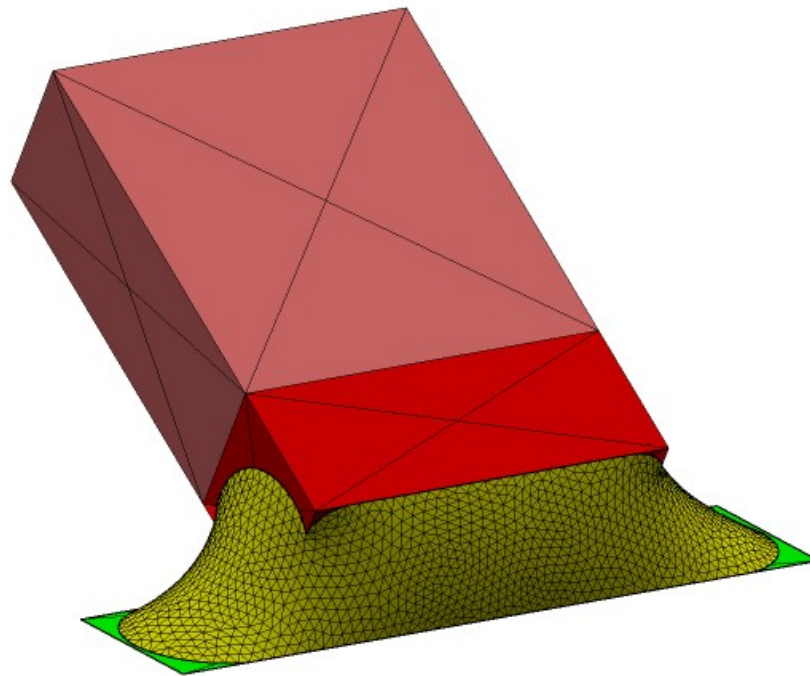
$$C^* = \frac{-1}{y^* \sqrt{1 + y'^{*2}}} + \frac{y''^*}{(1 + y'^{*2})^{\frac{3}{2}}}$$



$$\begin{cases} F_{cap} = 2\pi\sigma y_0 + \pi\Delta u y_0^2 \\ V_{cap} = \pi \int y^2(x).dx \end{cases}$$

Micro-scale modeling: numerical methods

Minimization techniques

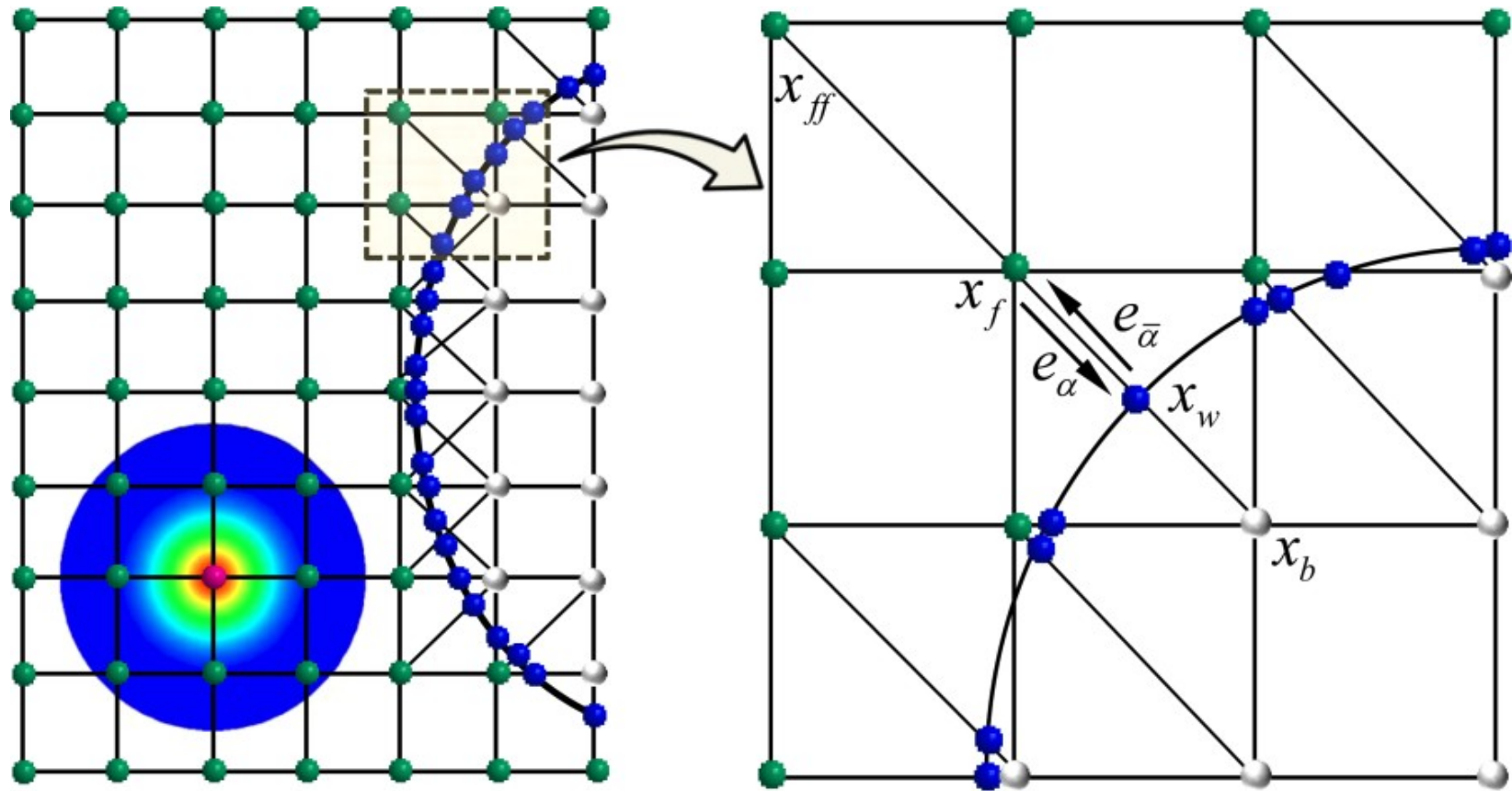


Surface Evolver

<http://facstaff.susqu.edu/brakke/evolver/evolver.html>

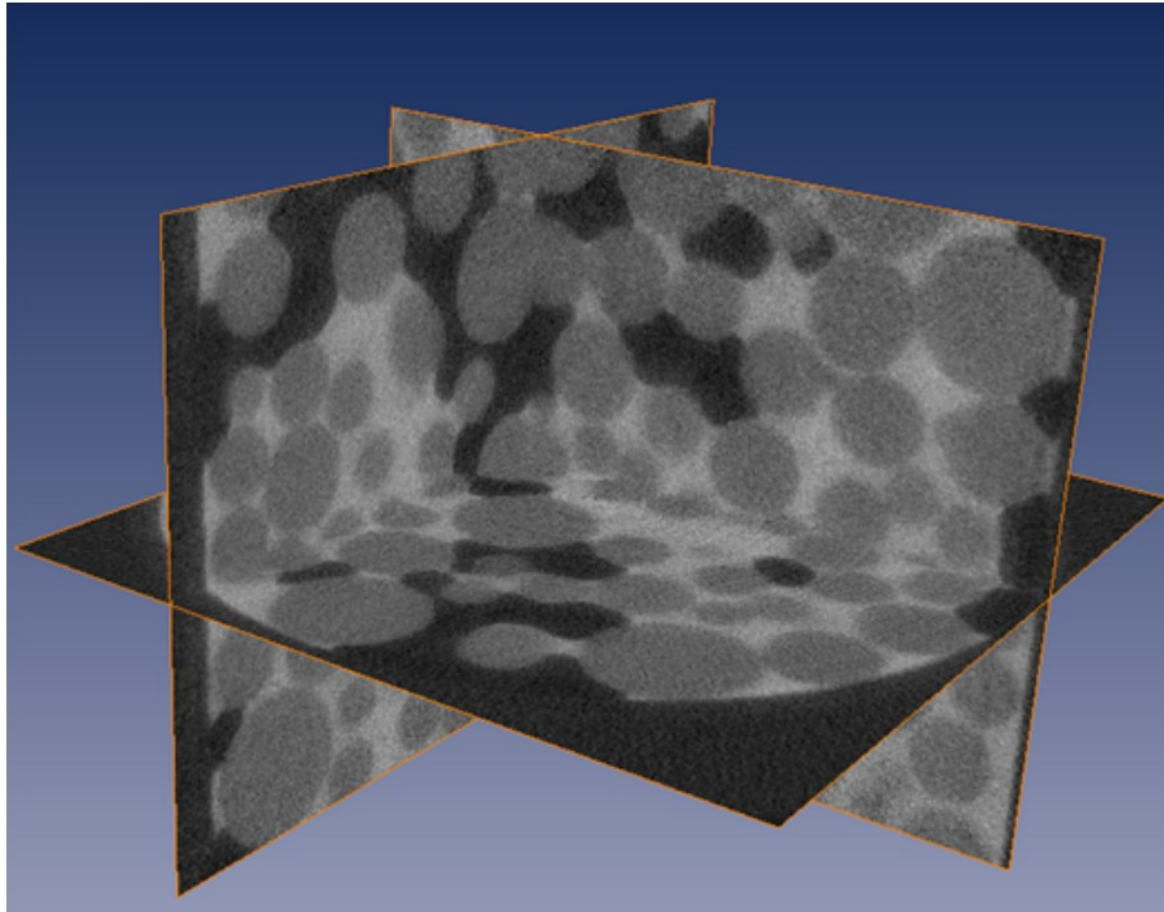
Micro-scale modeling: numerical methods

Lattice-Boltzman method, Shan & Chen 2-pulse field (and live examples)



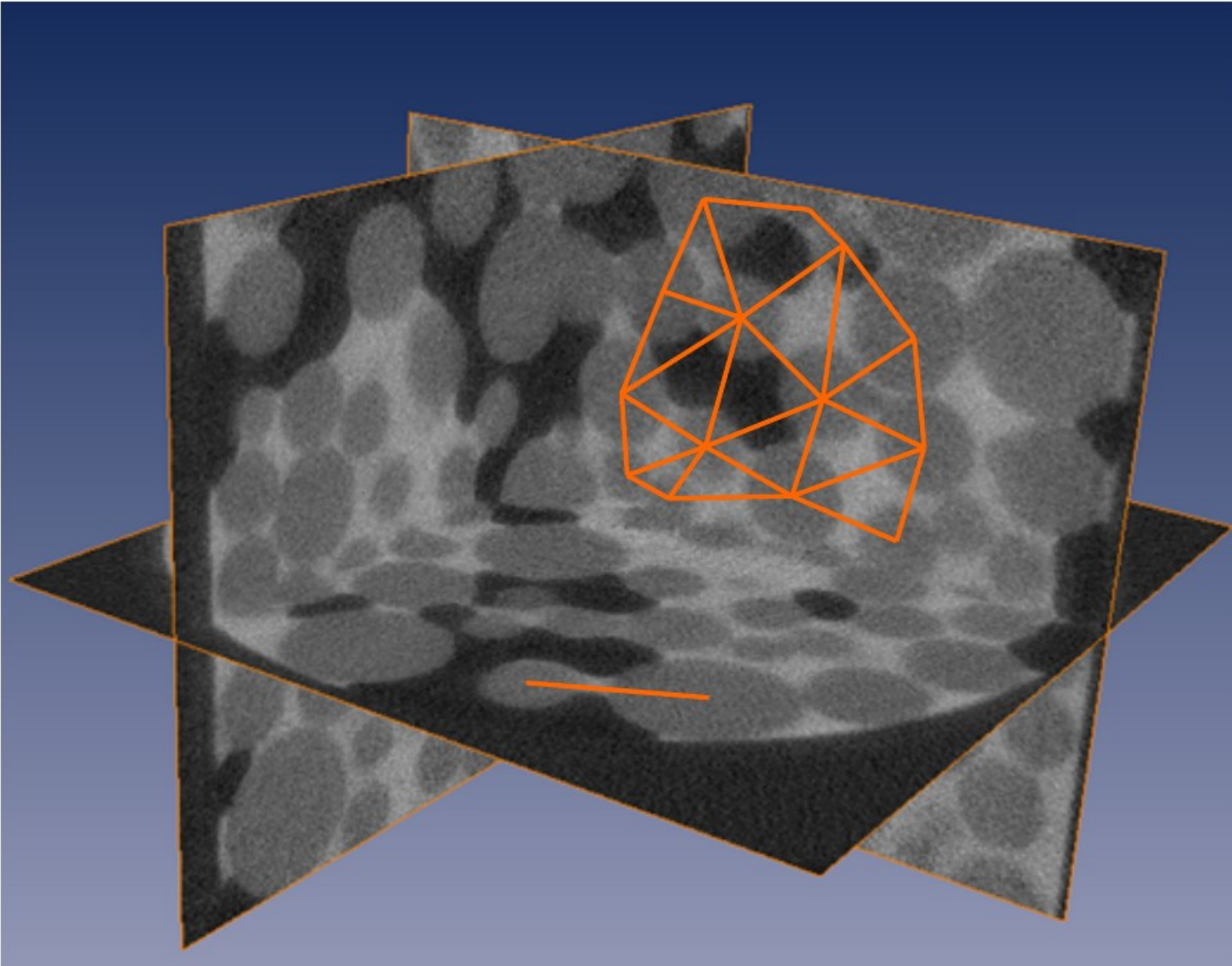
Pore-scale modeling

Distribution of immiscible phases in *quasistatic* primary drainage
(Culligan et al. ¹)

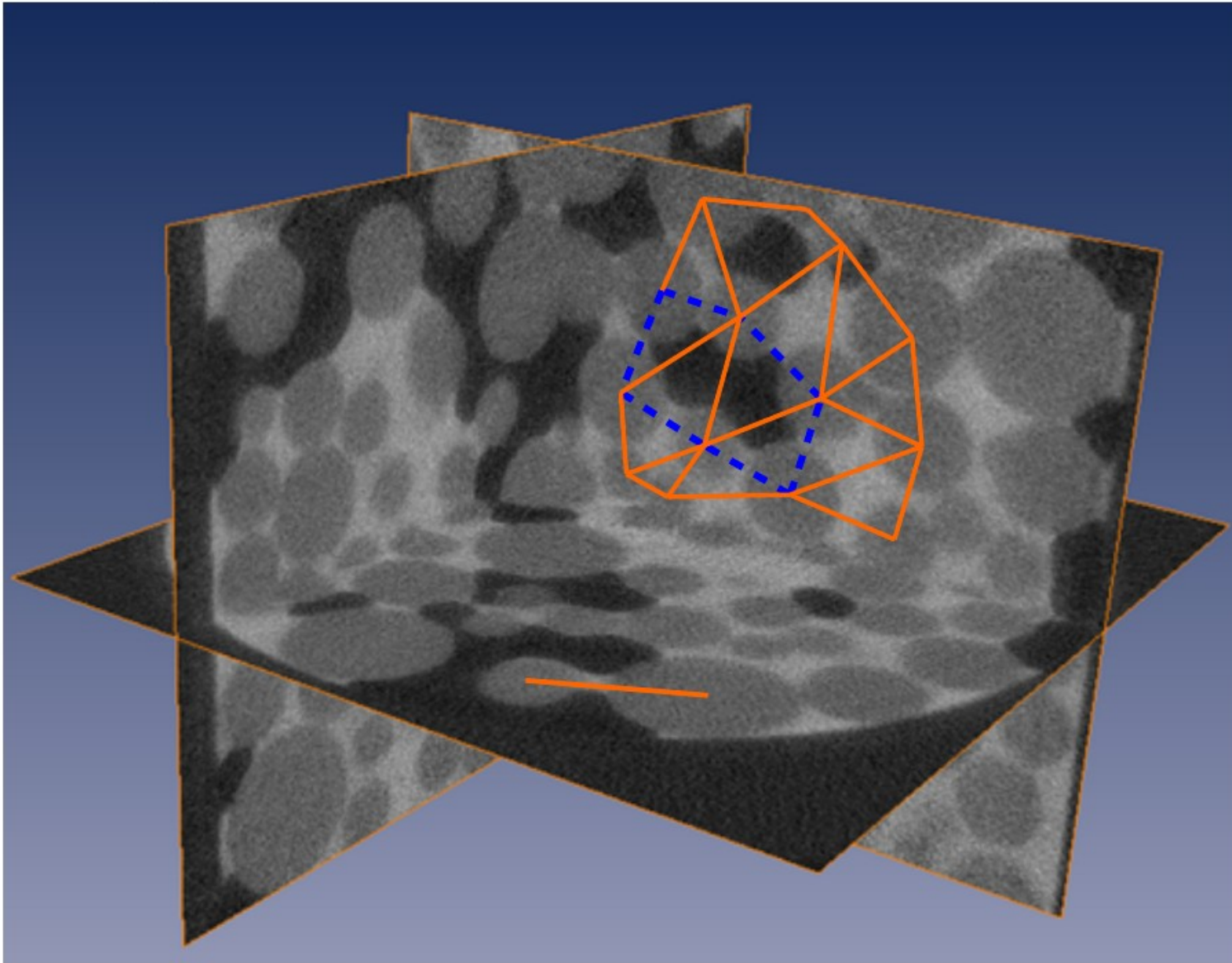


¹Culligan, Wildenschild, Christensen et al., *Water Resources Res.* (2004)

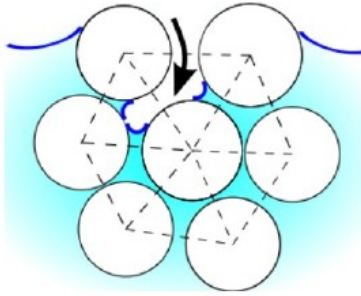
Pore-scale modeling



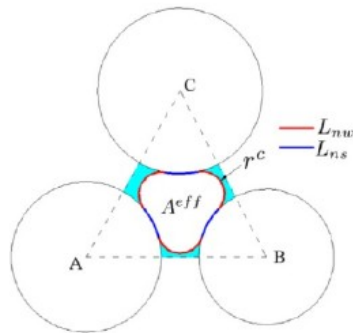
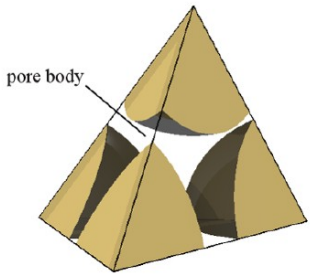
Pore-scale modeling



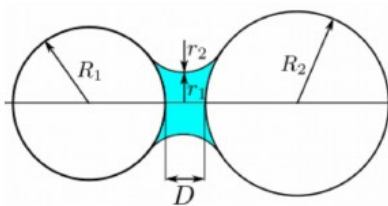
Pore-scale modeling



Pores: binary transition between saturated and dry states



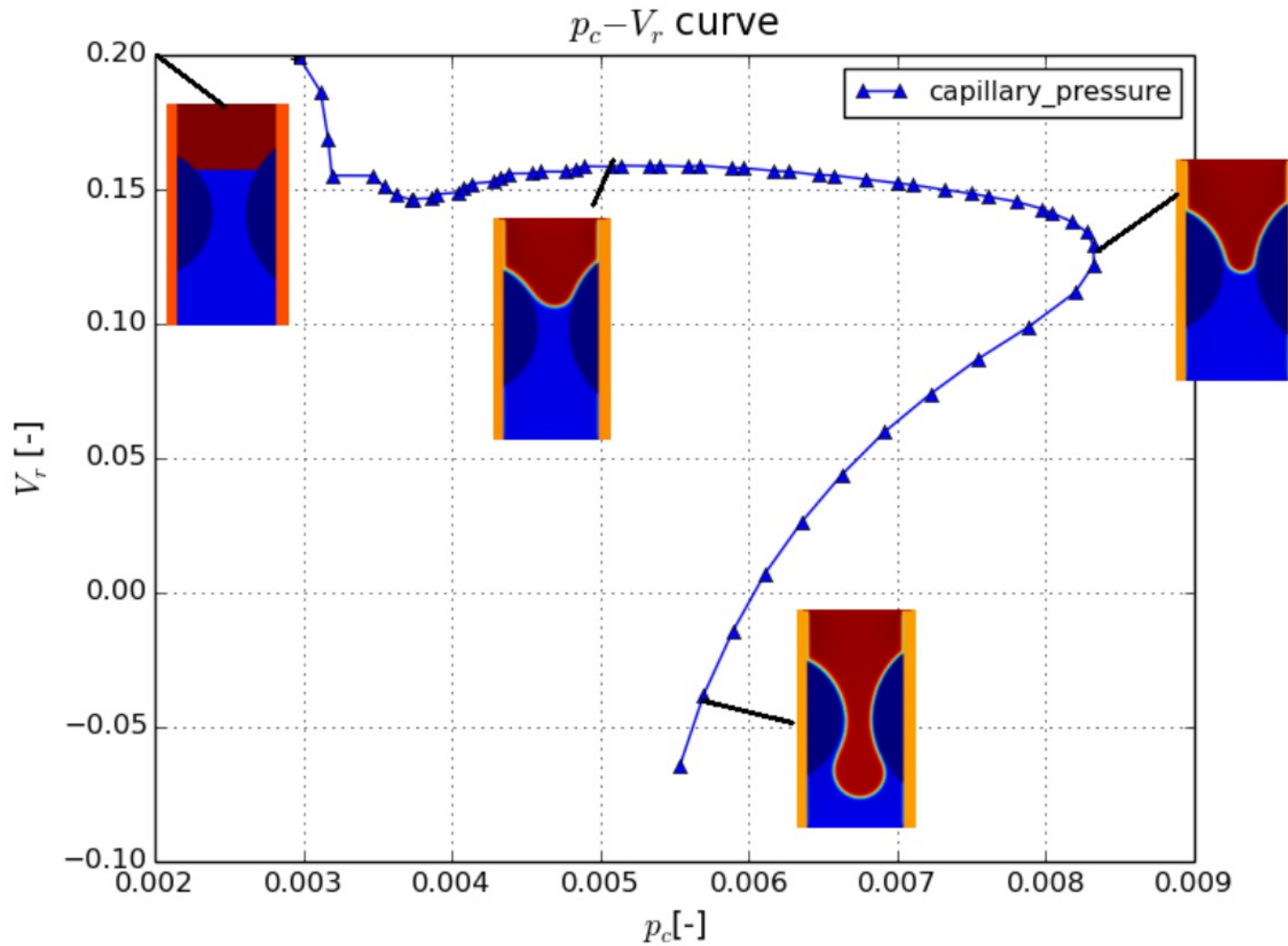
Throats: local rule $p_c < p_c^e +$ parametrization of p_c^e wrt. local geometry (MSP method) (p_c^e : local entry capillary pressure)



Pendular bridge

Pore-scale modeling

The 3-sphere problem

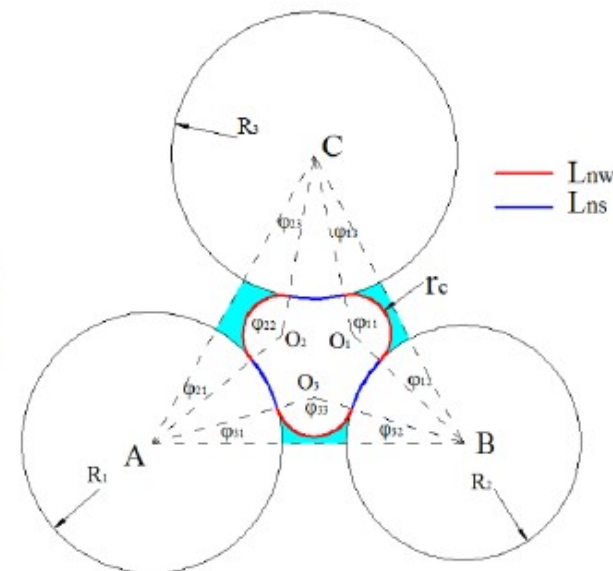
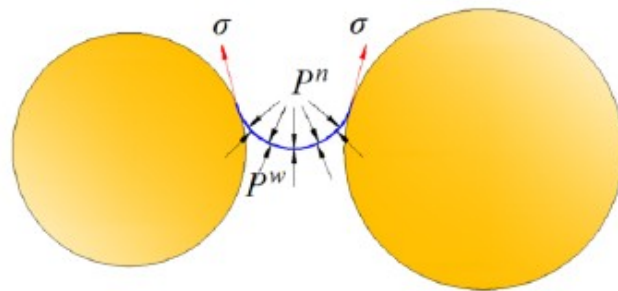


Pore-scale modeling

The 3-sphere problem

The approach for calculating P_e^c is based on MS-P method suggested by Ma et al. (1996); Mayer and Stowe (1965); Princen (1969) and Joekar-Niasar et al. (2010), which follows from the balance of forces for pore throat section.

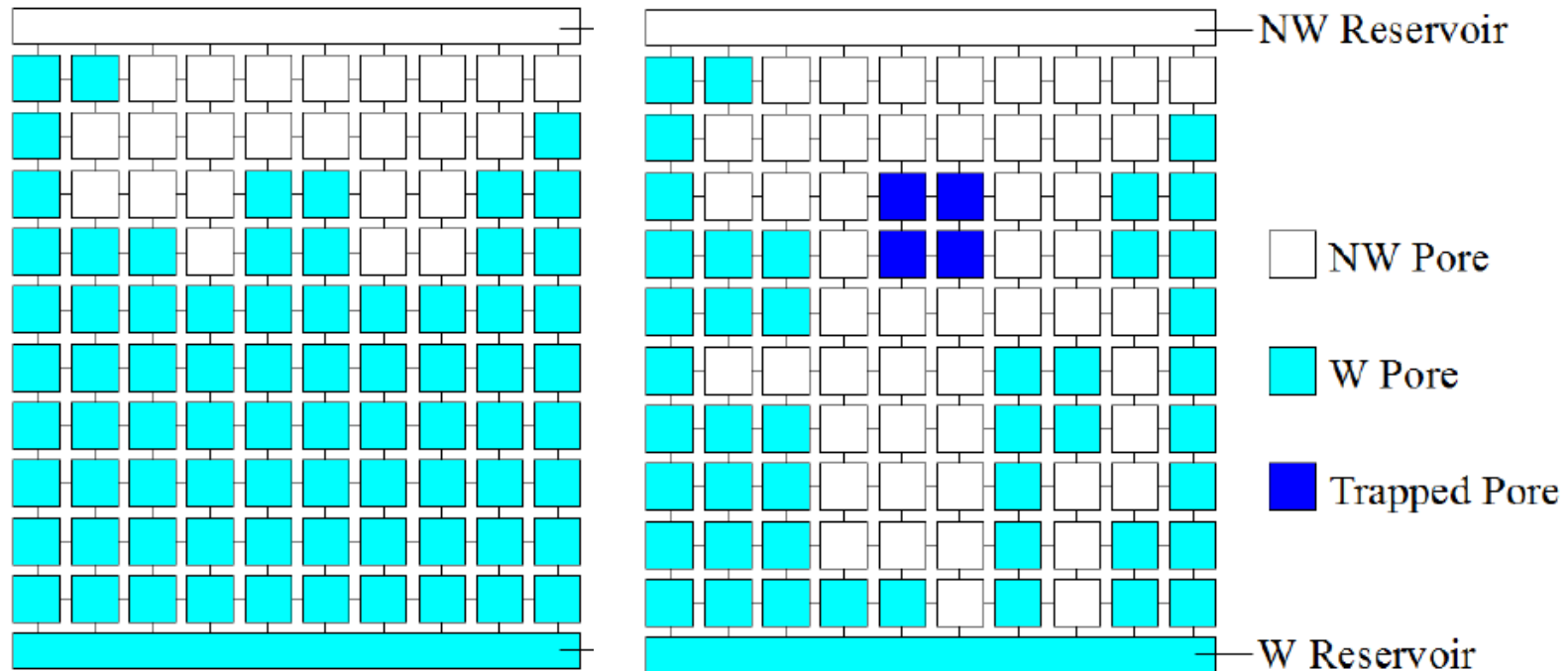
$$\sum F(r_c) = F^c(r_c) + T^l(r_c) = 0$$



Pore-scale modeling

Network evolution and disconnected phases

An idealized view of primary drainage

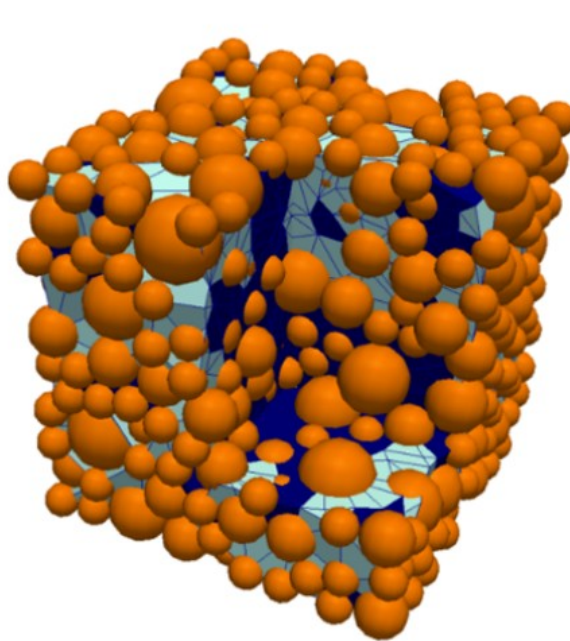


Pore-scale modeling

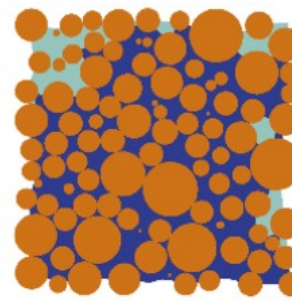
Network evolution and disconnected phases

The network model has been implemented in C++, and it is freely available as an optional package of the open-source software **Yade** (Smilauer et al. (2010)).

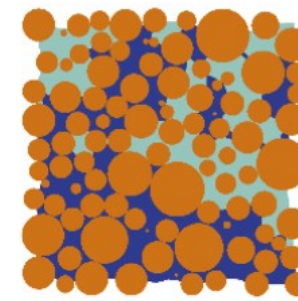
The C++ library CGAL (Boissonnat et al. (2002)) is used for the triangulation procedure.



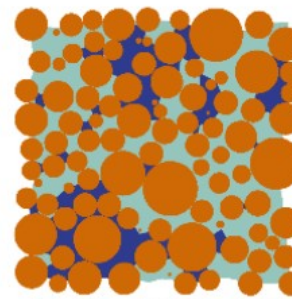
SR



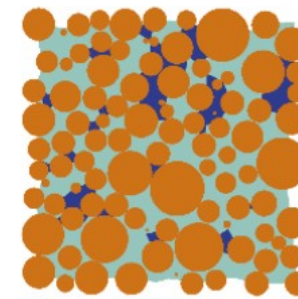
(a) $P^* = 9.28; S^{w*} = 0.65$



(b) $P^* = 10.52; S^{w*} = 0.38$



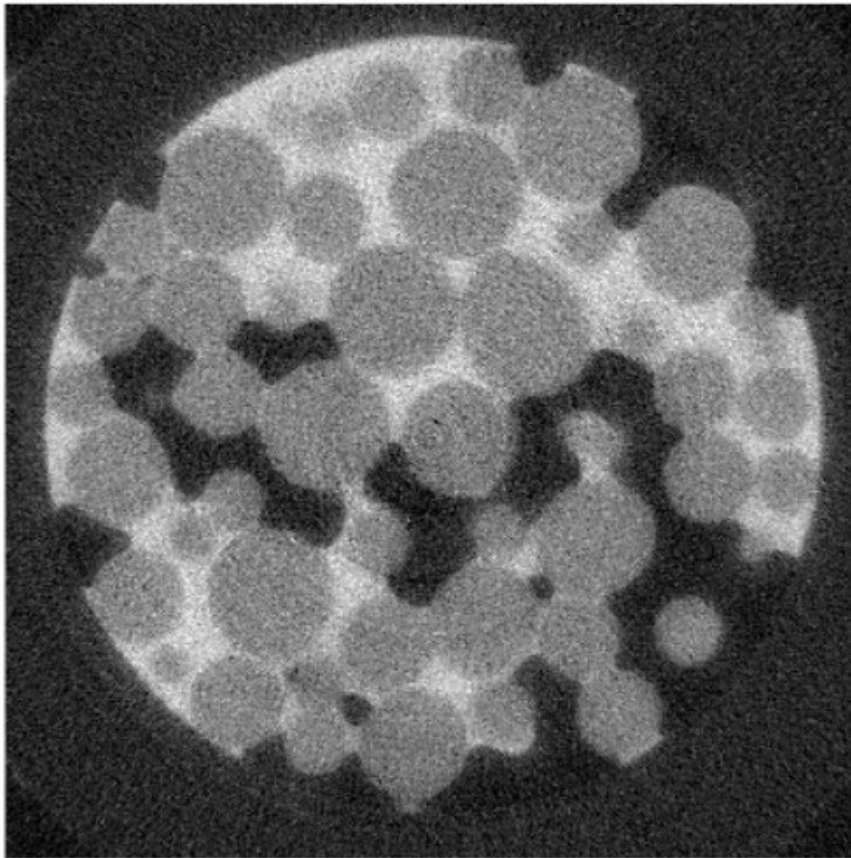
(c) $P^* = 12.79; S^{w*} = 0.21$



(d) $P^* = 18.75; S^{w*} = 0.11$

Pore-scale modeling

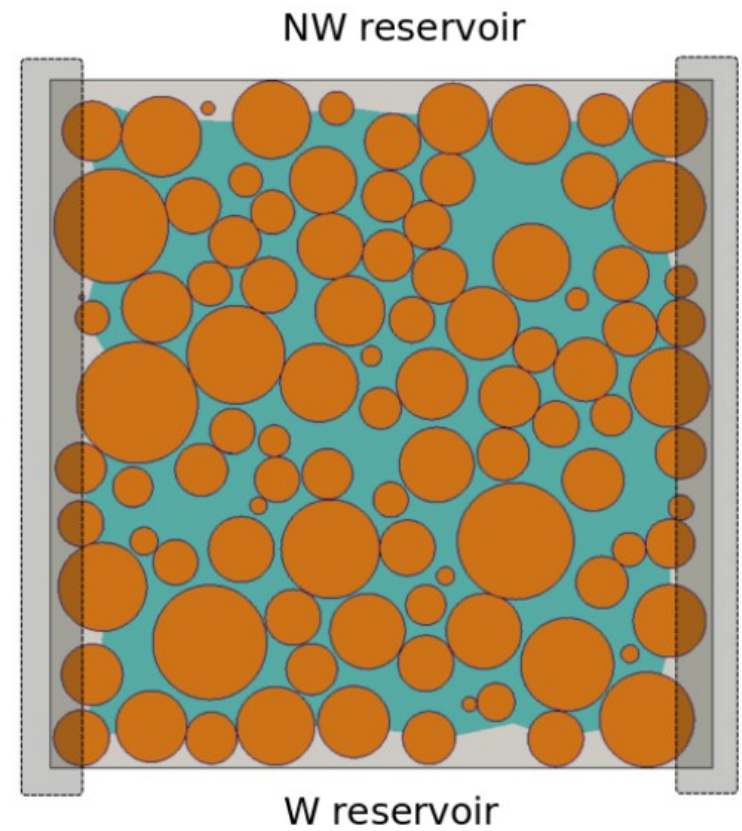
Model verification



Culligan K. et al., 2004

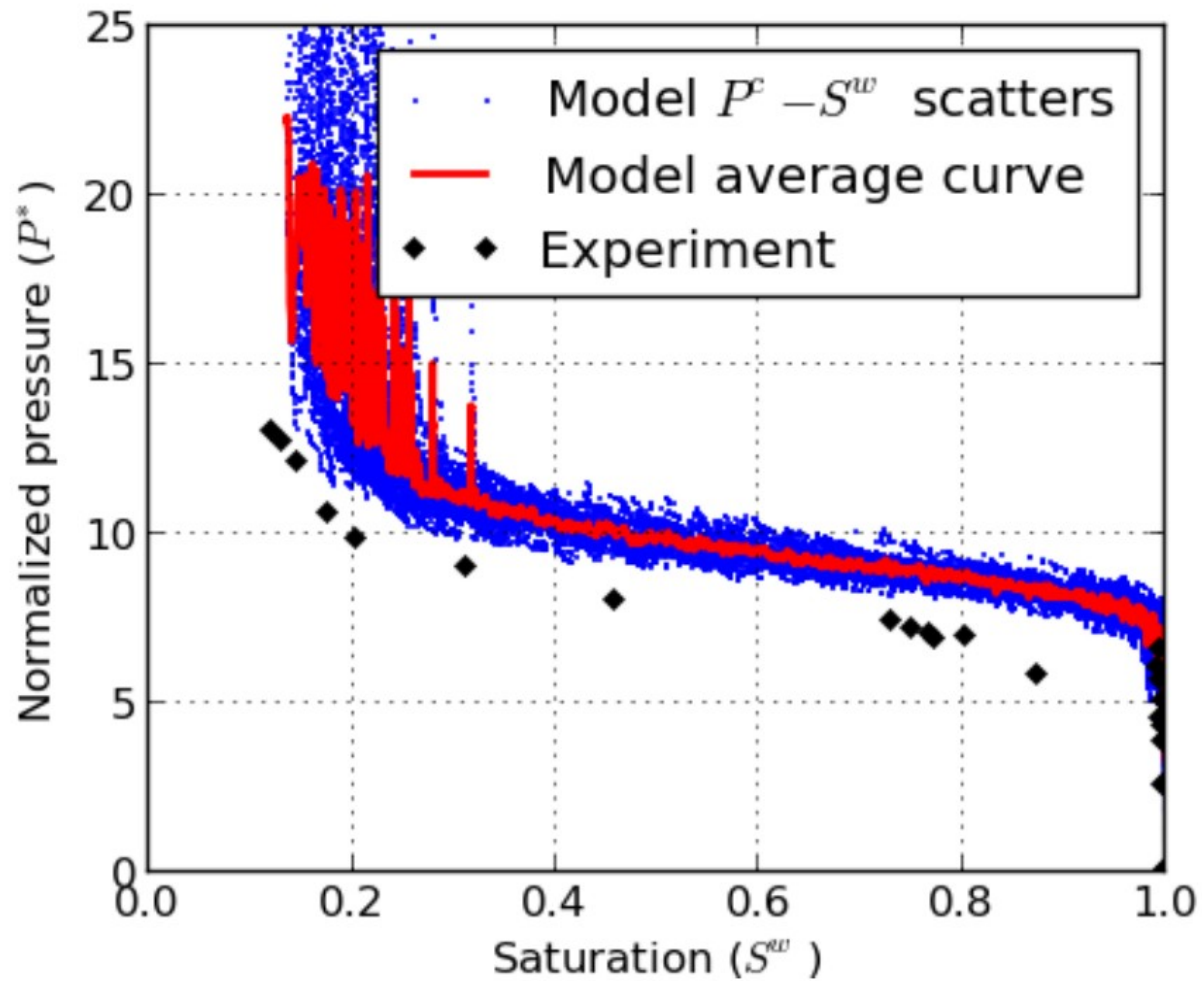
R

side pores



Pore-scale modeling

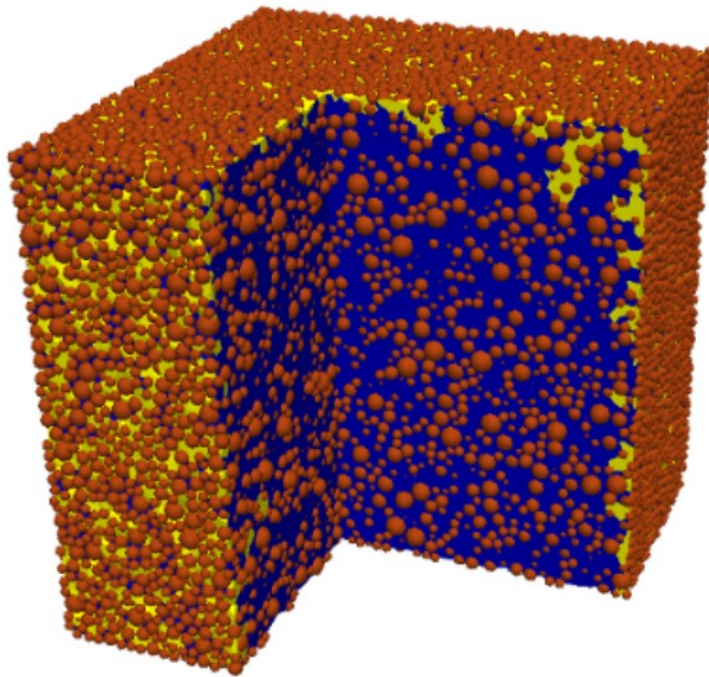
Model verification



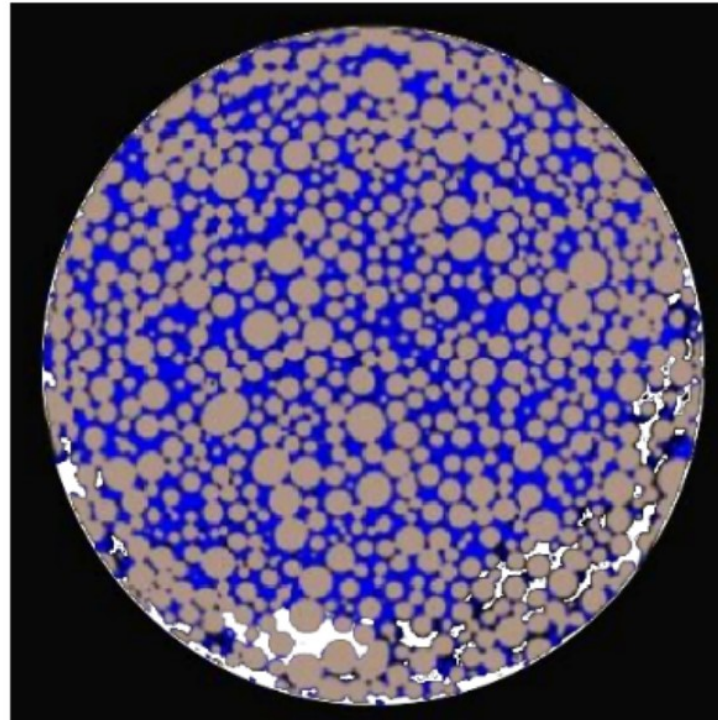
Pore-scale modeling

Model verification

Permeable side boundary condition (open side). Experimental scan image by Khaddour G. et al. (2012).



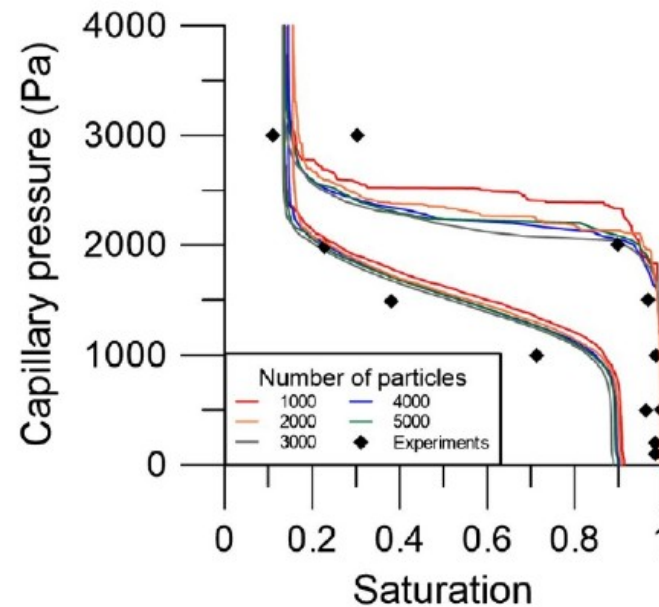
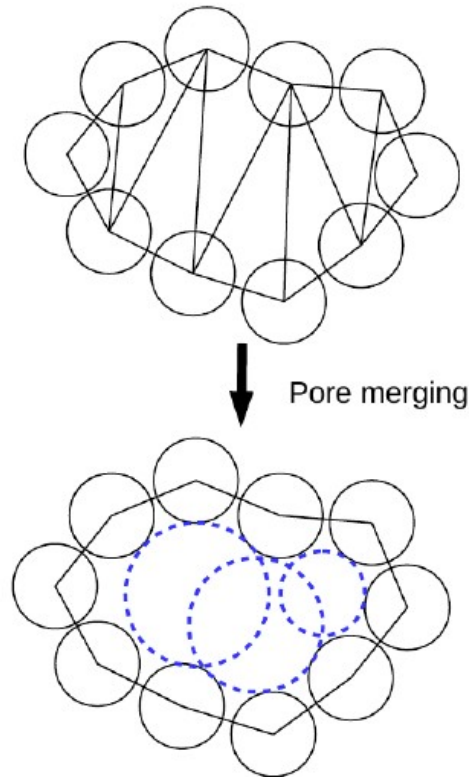
(a)



(b)

Pore-scale modeling

The imbibition process is mainly controlled by the pore size instead of the throat size. A pore-merging algorithm has been developed ¹



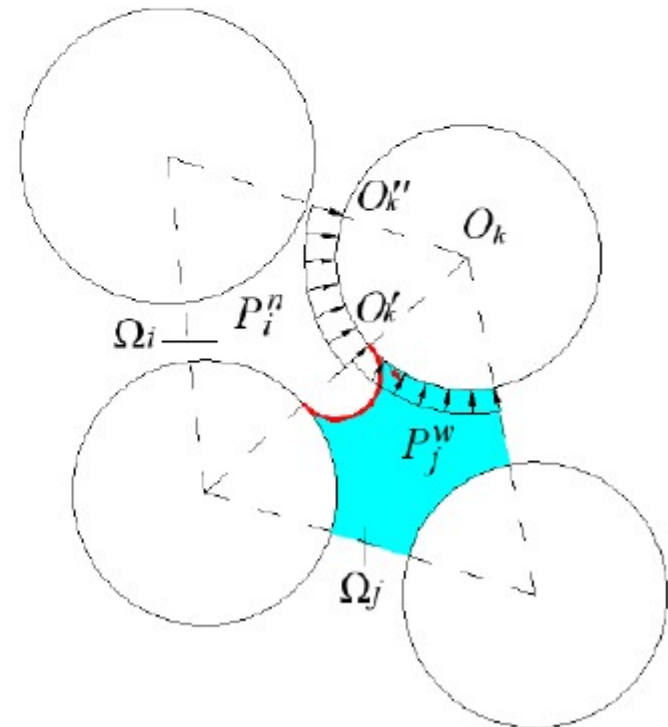
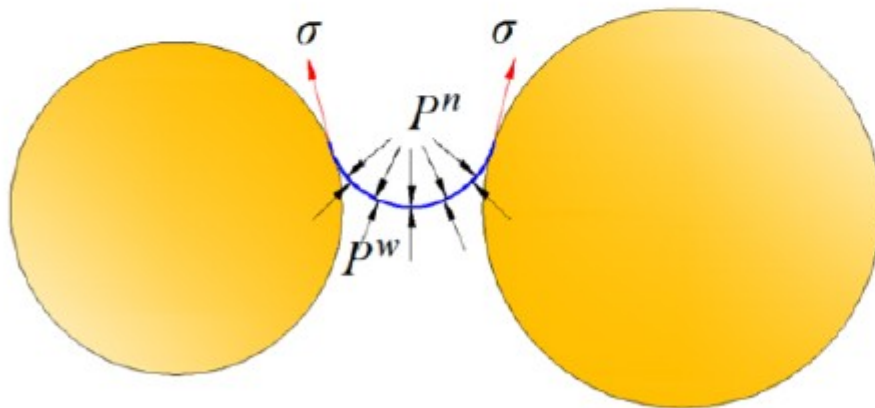
¹Sweijen, Nikooee, Hassanizadeh, Chareyre, *Transp. Porous Med.* 2016

Pore-scale modeling

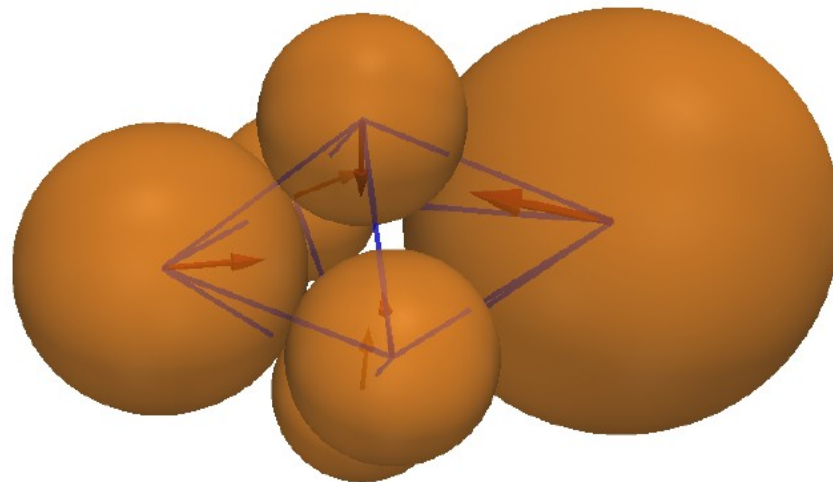
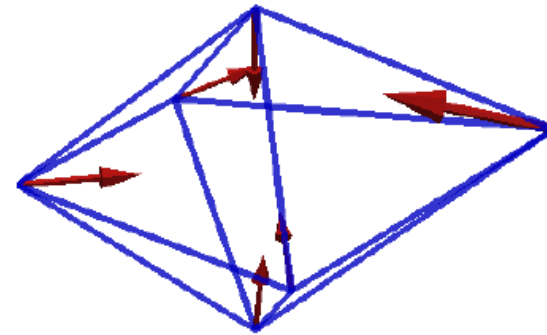
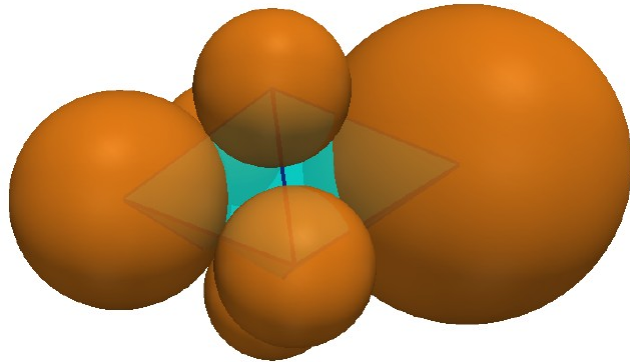
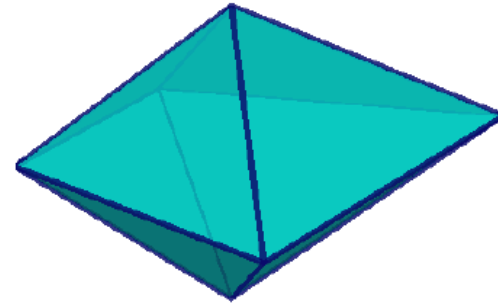
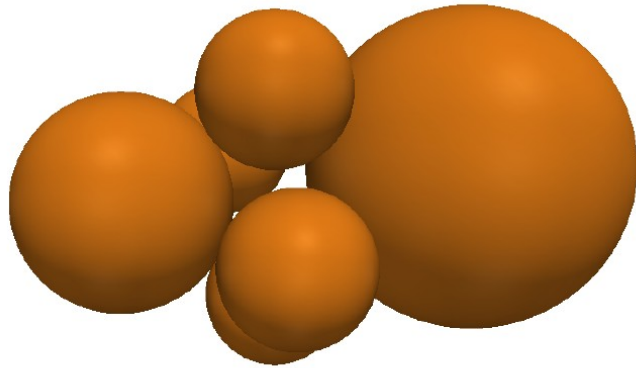
Capillary force and deformation

The total force F^k generated on particle k includes the effects of W-phase P^w , NW-phase P^n and NW-W interface tension σ^{nw} .

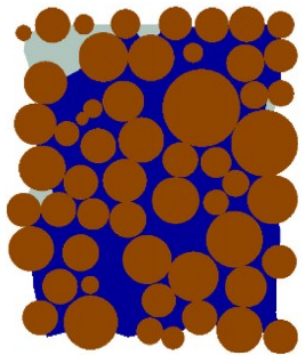
$$F^k = F^{n,k} + F^{w,k} + F^{\sigma,k}$$



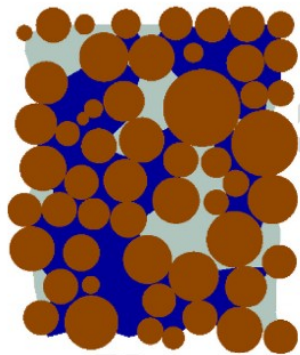
Pore-scale modeling



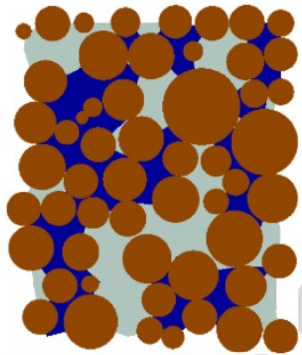
Pore-scale modeling



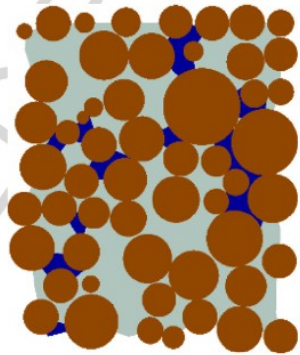
(a) $\bar{p}^c = 7.25$; $s^w = 0.96$.



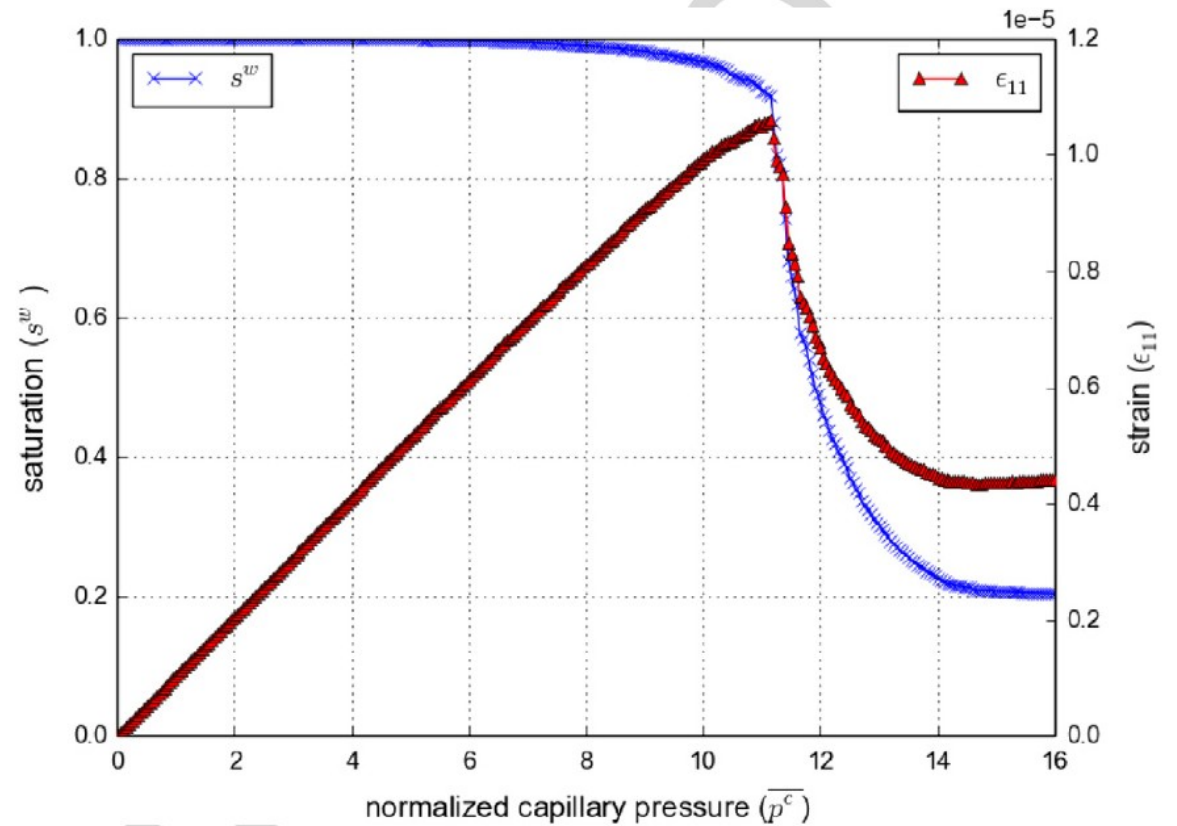
(b) $\bar{p}^c = 8.85$; $s^w = 0.68$.



(c) $\bar{p}^c = 9.00$; $s^w = 0.62$.



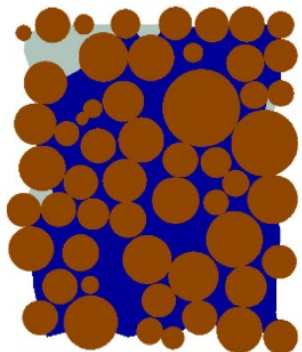
(d) $\bar{p}^c = 13.2$; $s^w = 0.18$.



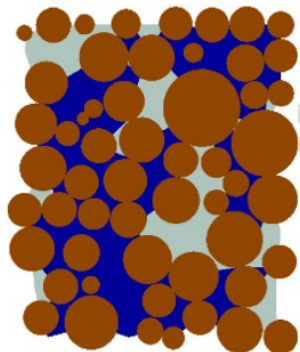
Pore-scale modeling

Conclusion:

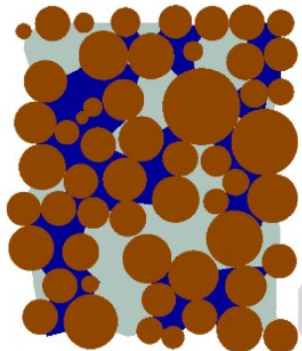
The optimal water content for a sand castle is $S_r=1$ (?!!...)



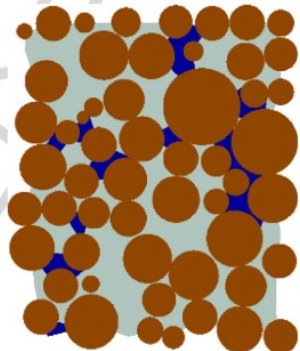
(a) $\bar{p}^c = 7.25$; $s^w = 0.96$.



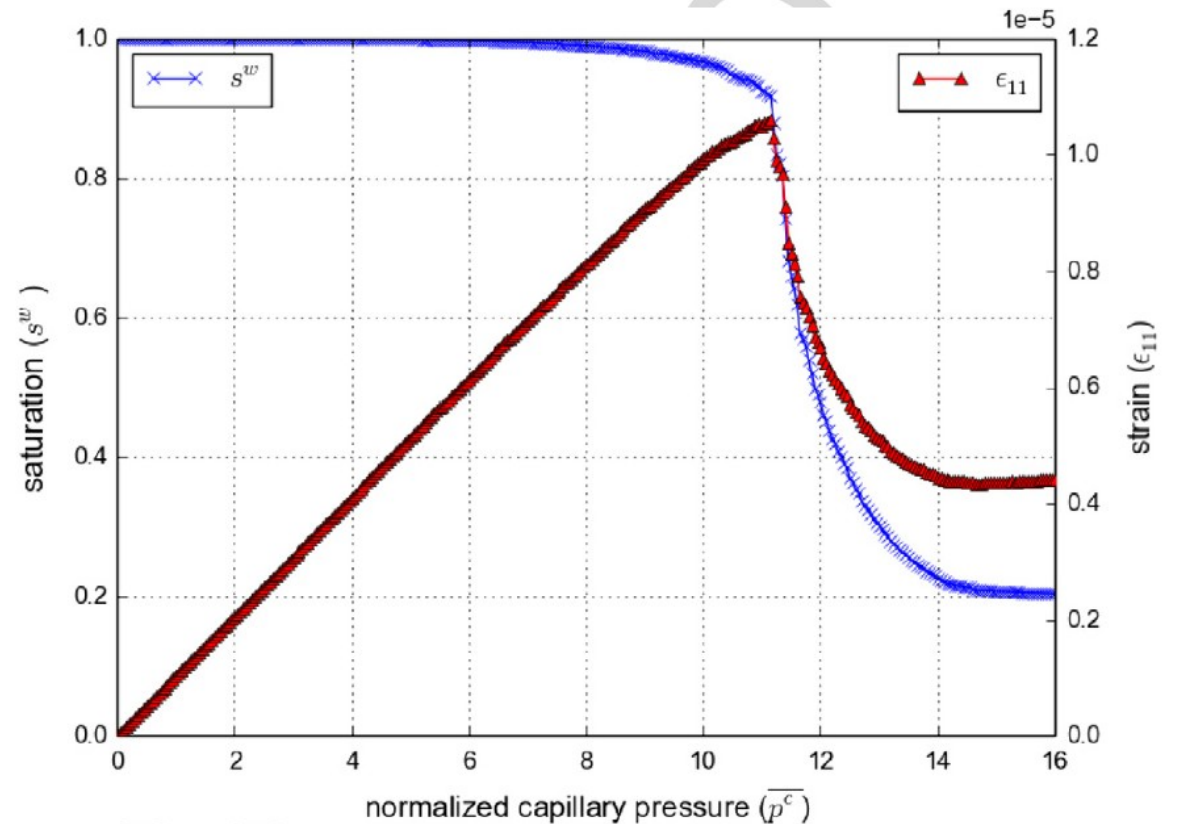
(b) $\bar{p}^c = 8.85$; $s^w = 0.68$.



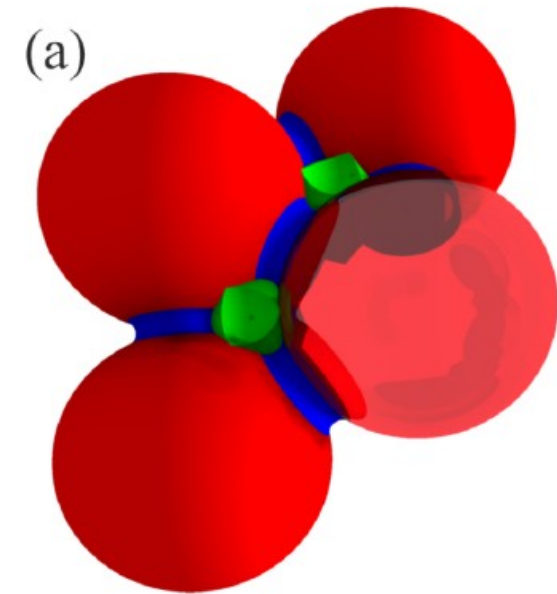
(c) $\bar{p}^c = 9.00$; $s^w = 0.62$.



(d) $\bar{p}^c = 13.2$; $s^w = 0.18$.



- Imbibition (still), cooperative invasion at macro-throats
- Large deformations, splitting or merging trapped clusters or bridges (Melnikov et al.¹)
- Residual permeability in the drained regions (Mani et al.²), i.e. film flow and/or vapor transfer.
- Partial wettability.



On all aspects, a need for high resolution experiments and/or solutions by micro-continuum models.

¹Melnikov, Mani, Wittel, Thielmann, Herrmann, *PRE* 2015

²Mani, Kadau, Herrmann, *PRL* 2012